



INDIANA UTILITY REGULATORY COMMISSION
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**VERIFIED JOINT PETITION OF PSI ENERGY, INC.,)
INDIANAPOLIS POWER & LIGHT COMPANY,)
NORTHERN INDIANA PUBLIC SERVICE)
COMPANY, AND VECTREN ENERGY DELIVERY)
OF INDIANA, INC. FOR APPROVAL OF CERTAIN)
CHANGES IN OPERATIONS THAT ARE LIKELY)
TO RESULT FROM THE MIDWEST INDEPENDENT)
TRANSMISSION SYSTEM OPERATOR, INC.,'S)
IMPLEMENTATION OF ENERGY MARKETS, AND)
FOR DETERMINATION OF THE MANNER AND)
TIMING OF RECOVERY COSTS RESULTING)
FROM THE MIDWEST INDEPENDENT)
TRANSMISSION SYSTEM OPERATOR, INC.S)
IMPLEMENTATION OF STANDARD MARKET)
DESIGN MECHANISMS, SUCH AS THE MIDWEST)
INDEPENDENT TRANSMISSION SYSTEM)
OPERATOR, INC.'S PROPOSED REAL-TIME AND)
DAY-AHEAD ENERGY MARKETS.)**

FILED

FEB 02 2005

**INDIANA UTILITY
REGULATORY COMMISSION**

CAUSE NO. 42685

You are hereby notified that on this date the Indiana Utility Regulatory Commission ("Commission") made the following entry in this Cause:

The Presiding Officers have reviewed the prefiled testimony in this Cause and have the following questions with respect to the testimony and exhibits that have been submitted. The following parties should prefile responses to these questions on or before February 7, 2005.

IPL

1. Please detail the type of losses (ie transmission, distribution, etc.) included in IPL Exhibit A, Schedule 7, Line 6 (Energy Losses), filed in each FAC proceeding in Day 1 and how those quantities are determined.
2. Please identify the type of losses IPL proposes be included in IPL Exhibit A, Schedule 7A-C, Line 6 (Energy Losses), filed in each FAC proceeding in Day 2 and how those quantities will be determined.
3. Please detail the type of energy usage included in IPL Exhibit A, Schedule 7, Line 7 (Company Use), filed in each FAC proceeding in Day 1 and how those quantities are determined.

4. Please identify the type of energy usage IPL proposes be included IPL Exhibit A, Schedule 7A-C, Line 7 (Company Use), filed in each FAC proceeding in Day 2 and how those quantities will be determined.

PSI

1. Please detail the type of energy usage included in PSI Exhibit A, Schedule 8, Line 7 (Unbilled Retail Sales), filed in each FAC proceeding in Day 1 and how those quantities are determined.
2. Please identify the type of energy usage PSI proposes be included in PSI Exhibit A, Schedule 8, Line 7 (Unbilled Retail Sales), filed in each FAC proceeding in Day 2 and how those quantities will be determined.

SIGECO

1. Please detail the type of energy losses/usage included in SIGECO Exhibit 2, Schedule 2, Line8 (Energy Losses and Company Use), filed in each FAC proceeding in Day 1 and how those quantities are determined.
2. Please identify the type of energy losses/usage SIGECO proposes be included SIGECO Exhibit 2, Schedule 2, Line8 (Energy Losses and Company Use), filed in each FAC proceeding in Day 2 and how those quantities will be determined.

NIPSCO

1. Please detail the type of energy losses/usage included in NIPSCO Exhibit B, Schedule 4, Line12 (Energy Losses and Company Use), filed in each FAC proceeding in Day 1 and how those quantities are determined.
2. Please identify the type of energy losses/usage NIPSCO would propose be included in NIPSCO Exhibit B, Schedule 4, Line12 (Energy Losses and Company Use), filed in each FAC proceeding in Day 2 and how those quantities would be determined if the proposed changes are approved.
3. Please detail the type of energy losses included in NIPSCO Exhibit B, Schedule 4, Line13 (Energy Losses Associated with Power Transmitted for Other Systems), filed in each FAC proceeding in Day 1 and how those quantities are determined.
4. Please identify the type of energy losses NIPSCO would propose be included in NIPSCO Exhibit B, Schedule 4, Line13 (Energy Losses Associated with Power Transmitted for Other Systems), filed in each FAC proceeding in Day 2 and how those quantities would be determined, if the proposed changes are approved.
5. Please explain how the Adjustment of Charges for Energy Market and Transmission

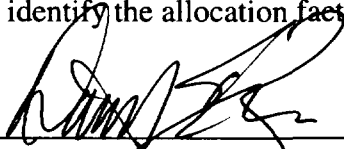
Recovery Mechanism (EMTRM) proposed by NIPSCO in this proceeding differs from the Adjustment of Charges for Purchased Power and Transmission Tracker proposed by NIPSCO in Cause No. 42658.

6. Referring to Joint Petitioners' Corrected Exhibit G-3, please identify how each item in the following sections will be allocated to customers:

- Section I: Charges and Credits Settled in the Day-Ahead Energy Market;
- Section II: Charges and Credit Settled in the Real-Time Energy Market;
- Section III: MISO Administrative Adders;
- Section IV: Other Charges.

Please identify the cost of service allocation factor to be used to allocate each item. If the item will split and allocated by more than one allocation factor, please explain how the item will be split and identify the allocation factor to be applied to each piece.

IT IS SO ORDERED.



David E. Ziegner, Commissioner



Scott R. Storms, Chief Administrative Law Judge



Date